

Joint public consultation, Article 27 (3) NC CAM

Plinovodi d.o.o.
Cesta Ljubljanske brigade 11b
1001 Ljubljana, Slovenia

Plinacro Ltd.
Savska cesta 88a
10000 Zagreb
Croatia

2017-11-29

Consultation period:

29 November 2017 – 29 December 2017

Project description:

Based on the demand assessment report for incremental capacity between Slovenia and Croatia, dated 27th July 2017, the planned incremental capacity project is consulted.

The project enables the physical flow from Croatia (VTP) to Slovenia (VTP) via the E/X point Rogatec and increases the bidirectional capacity of the interconnection between Slovenia and Croatia.

Details about the project on Slovenian side can be found in the [Ten Year Gas Transmission Network Development Plan for the 2018 – 2027 period](#) with the projects number C4 Upgrade of Murfeld/Ceršak interconnection, number C5 CS Kidričevo, 2nd phase of upgrade and number C12 Upgrade of Rogatec interconnection.

Details about the project on Croatian side can be found in the [Ten Year Gas Transmission Network Development Plan for the 2017 – 2026](#) period with the projects number 1.9. Lučko – Zabok and 1.10. Rogatec – Zabok.

Total CAPEX estimation on Slovenian side (Level 2): EUR 45.890.000

Total CAPEX estimation on Croatian side (Level 2):

EUR 61.600.000 (Rogatec – Zabok – Lučko pipelines)

EUR 25.000.000 (Compressor Station CS-3)

Offer levels for bundled capacity from Slovenia to Croatia:

Offer level 1:

Slovenian side: existing available capacity

Croatian side: existing available capacity

Offer level 2:

Slovenian side: existing available capacity and 6.187.500 kWh/h incremental capacity

Croatian side: existing available capacity and 6.187.500 kWh/h incremental capacity

(10% of technical capacity has been deducted for short-term allocation)

Offer levels for bundled capacity from Croatia to Slovenia:

Offer level 1:

Croatian side: incremental capacity 581.400 kWh/h

Slovenian side: incremental capacity 581.400 kWh/h

Offer level 2:

Croatian side: existing available capacity and 6.187.500 kWh/h incremental capacity

Slovenian side: existing available capacity and 6.187.500 kWh/h incremental capacity

(10% of technical capacity has been deducted for short-term allocation)

Incremental capacities can be bundled with existing ones. Capacities for short-term allocation are set aside according to NC CAM.

Allocation procedure:

Incremental capacities will be offered bundled in the annual yearly auction on 2nd July 2018 for 15 consecutive years via PRISMA platform. According to the planning of both TSOs the commissioning date for incremental capacity for level 1 is 1st October 2020 for 581.400 kWh/h (depending on the LNG project). Commissioning date for level 2 is under consideration.

Miscellaneous:

- The Network Code for natural gas transmission system and the Rules on terms and conditions for capacity allocation mechanisms at interconnection points of the transmission system through auctions are published on the TSO Plinovodi website (www.plinovodi.si).

- The Network Code for natural gas transmission system and the Rules on terms and conditions for capacity allocation mechanisms at interconnection points of the transmission system through auctions of Plinacro are published on the TSO's website (www.plinacro.hr).
- Estimation of the f-factor is 1.00 on Slovenian side (it is subject of NRA decision) and 1.00 on Croatian side where it is also subject to NRA decision.
- Some additional demand indications have been received after the deadline for the demand assessment. These non-binding requests have been taken into consideration in the DAR report for year 2017.

Please send consultation responses to both parties:

Plinovodi d.o.o.

Jošt Štrukelj

Commercial and
Regulation Department

+386-1-5820-697

jost.strukelj@plinovodi.si

Cesta Ljubljanske brigade 11b

1001 Ljubljana,

Slovenia

Plinacro Ltd.

Franjo Bališa

Business Unit of Regulatory Affairs

+385-1-6301-609

franjo.balija@plinacro.hr

Savska cesta 88a

10000 Zagreb

Croatia